

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-April 2005**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,462</b>	<b>-</b>	<b>10,112</b>	<b>216</b>	<b>505</b>	<b>15,236</b>	<b>49</b>	<b>0</b>
Commercial	5,462	-	10,033	216	369	-	49	-
Alaskan	912	-	-	-	-	-	-	-
Lower 48 States	4,549	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	79	-	136	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	79	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,839</b>	<b>583</b>	<b>330</b>	<b>-</b>	<b>-91</b>	<b>411</b>	<b>54</b>	<b>2,378</b>
Pentanes Plus	264	-	51	-	14	183	4	114
Liquefied Petroleum Gases	1,575	583	279	-	-105	228	50	2,264
Ethane/Ethylene	722	19	0	-	47	0	0	695
Propane/Propylene	531	569	201	-	-168	0	34	1,436
Normal Butane/Butylene	168	29	52	-	7	112	16	115
Isobutane/Isobutylene	153	-34	25	-	9	116	0	18
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>879</b>	<b>142</b>	<b>34</b>	<b>991</b>	<b>70</b>	<b>-74</b>
Other Hydrocarbons/Oxygenates	-	-	30	400	2	392	35	0
Unfinished Oils	-	-	406	-	36	449	0	-79
Motor Gasoline Blend. Comp. (MGBG)	-	-	443	-258	-4	154	35	0
Reformulated	-	-	70	36	-24	131	0	0
Conventional	-	-	373	-294	21	24	35	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,061</b>	<b>1,790</b>	<b>288</b>	<b>-119</b>	<b>-</b>	<b>1,041</b>	<b>18,217</b>
Finished Motor Gasoline	-	8,204	556	288	-13	-	135	8,926
Reformulated	-	2,833	229	-33	-1	-	8	3,022
Conventional	-	5,371	327	321	-11	-	127	5,904
Finished Aviation Gasoline	-	15	4	-	-1	-	0	20
Kerosene-Type Jet Fuel	-	1,560	90	-	-16	-	66	1,600
Kerosene	-	76	2	-	-12	-	5	85
Distillate Fuel Oil	-	3,860	303	-	-180	-	127	4,216
15 ppm sulfur and under	-	24	6	-	-2	-	0	31
Greater than 15 ppm to 500 ppm sulfur	-	2,772	128	-	-86	-	40	2,945
Greater than 500 ppm sulfur	-	1,065	169	-	-92	-	87	1,240
Residual Fuel Oil <sup>d</sup>	-	662	463	-	-46	-	290	880
Less than 0.31 percent sulfur	-	78	73	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	141	128	-	-8	-	-	-
Greater than 1.00 percent sulfur	-	443	262	-	-29	-	-	-
Petrochemical Feedstocks	-	437	294	-	3	-	-	729
Naphtha for Petro. Feed. Use	-	245	144	-	2	-	-	387
Other Oils for Petro. Feed. Use	-	193	150	-	1	-	-	342
Special Naphthas	-	35	13	-	-2	-	23	27
Lubricants	-	162	13	-	0	-	42	133
Waxes	-	14	3	-	-1	-	4	13
Petroleum Coke	-	845	29	-	37	-	335	502
Marketable	-	609	29	-	37	-	335	266
Catalyst	-	236	-	-	-	-	-	236
Asphalt and Road Oil	-	464	21	-	115	-	9	362
Still Gas	-	677	-	-	-	-	-	677
Miscellaneous Products	-	49	0	-	-4	-	5	48
<b>Total</b>	<b>7,300</b>	<b>17,644</b>	<b>13,111</b>	<b>646</b>	<b>329</b>	<b>16,638</b>	<b>1,214</b>	<b>20,521</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."